

### **Hornsea Project Four: Plans and Drawings**

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### Volume A4, 4.1 Crossing Schedule - Offshore

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#### Glossary

Term	The consented development area where surface infrastruture shall be installed.			
Array area				
Export cable corridor (ECC)	The specific corridor of seabed (seaward of Mean High Water Springs (MHWS)) and land (landward of MHWS) from the Hornsea Project Four array area to the Creyke Beck National Grid substation, within which the export cables will be located.			
Landfall	The generic term applied to the entire landfall area between Mean Low Water Spring (MLWS) tide and the Transition Joint Bay (TJB) inclusive of all construction works.			
ETRS89 UTM Zone 31 N	Coordinate reference system			

#### Units

Term	Definition
m	metre
km	kilometre



#### **Acronyms**

Acronym	Definition
ECC	Export cable corridor
ID	Identifier
LF	Landfall



### How to read the Hornsea Four Offshore Crossing Schedule

Heading in Crossing Schedule	Explanation of Information within column
Ørsted Crossing Identification Number (No.)	1. The crossing IDs are split according to the different elements of offshore infrastructure. The permanent offshore infastructure elements of Hornsea Four are identified as follows, and form the first part of the Crossing ID:  (a) the offshore export cable corridor (ECC) crossings begin with 'ECC'; and (b) the offshore array area crossings begin with 'ARR'.  2. The second part of the crossing ID relates to the crossing categories:  (a) Pipeline (PL) – subsea pipelines associated with oil and gas infrastructure; and (b) Utility (UT) – subsea cables associated with oil and gas, interconnector or windfarm infrastructure.  3. The third part of the Crossing ID relates to number of the crossing which runs largely in numerical order from '001'. (The exceptions to these being crossing which were identified at a later stage, and therefore follow on from the last used number).  See the 'Plan' sheet for plans showing all Crossing Identification Numbers.
Type of Obstacle	Provides a more detailed description of the obstacle. For example:  (a) Chemical pipeline; (b) Gas pipeline; or (c) Offshore wind export cable.
Obstacle Name	This will give the details of any name already assigned to the feature being crossed, e.g. name/ number of the asset to be crossed.
Project Element	The part of the Hornsea Four project the crossing relates to. For example:  (a) Export cable corridor; or  (b) Array area.
Asset Owner/ Responsible Authority	All known 'Asset owners' are listed here. See the 'Plan' sheet for data layers relating to utilities.
Obstacle Comments	General comments about the obstacle itself, and details about its features.



#### Offshore Crossing Schedule

X Coordinate	Y Coordinate	Ørsted Crossing Identification No.	Type of Obstacle	Obstacle Name	Asset Owner	Project Element	No. Assets to be crossed	Max No. Crossings	Obstacle Comments
301284.37	5993243.60	ECC_UT_001	Offshore Wind Export Cable	Dogger Bank Cable	SSE Renewables & Equinor	ECC	2	12	Up to two HVDC cable pairs. Unknown distance apart.
326617.24	5994416.94	ECC_PL_002	44 inch Gas Pipeline	Langeled Pipeline	Gassco	ECC	1	6	
347696.12	5987435.35	ECC_PL_003	36 inch Gas Pipeline	Cleeton CP to Dimlington	Perenco UK Limited	ECC	1	6	
348523.94	5986778.15	ECC_PL_004	5.75 inch Chemical Pipeline	Cleeton to Minerva Umbilical	Perenco UK Limited	ECC	1	6	
348554.01	5986754.28	ECC_PL_005	16 Inch Condensate Pipeline / 3 Inch Chemical Pipeline	Minerva to Cleeton & Piggy	Perenco UK Limited	ECC	2	6	2 assets immediately adjacent, treated as a single crossing
353135.05	5987079.20	ECC_PL_007	16 inch Gas Pipeline	Neptune to Cleeton	Perenco UK Limited	ECC	1	6	
386193.04	5987728.30	ECC_PL_008	10.25 inch Gas Pipeline / 4 inch Chemical Pipeline	JFE Production	Premier	ECC	2	6	2 assets immediately adjacent, treated as a single crossing
383939.81	5989194.30	ARR_PL_010	10.25 inch Gas Pipeline / 4 inch Chemical Pipeline	JFE Production	Premier	Array Area	2	TBC	
397245.44	5991080.65	ARR_PL_013	34 inch Gas Pipeline	Shearwater to Bacton (SEAL)	Shell	Array Area	1	TBC	
354833.29	5987442.30	ECC_PL_014	12 inch Gas Pipeline	Platypus Pipeline	Dana Petroleum	ECC	1	6	Due for construction in 2022/23.
374797.97	6005751.01	ARR_PL_015	CCUS CO2 Pipeline	Endurance	Northern Endurance Partnership (NEP)	Array Area	TBC	TBC	Not consented. Potential future infrastructure.
322502.43	5994805.61	ECC_PL_016	CCUS CO2 Pipeline / Umbilical	Endurance	Northern Endurance Partnership (NEP)	ECC	TBC	TBC	Not consented. Potential future infrastructure.
381189.75	5998363.19	ARR_PL_017	Gas Pipeline / Chemical Pipeline	Kilmar Export Route	Alpha Petroleum	Array Area	TBC	TBC	Not consented. Potential future infrastructure.

